UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): November 2, 2022



Newpark Resources, Inc. (Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation)

001-02960 (Commission File Number)

72-1123385 (I.R.S. Employer Identification No.)

9320 Lakeside Boulevard, Suite 100 The Woodlands, Texas (Address of principal executive offices)

77381 (Zip Code)

	(Address of principal executive offices)		(Zip Code)
	Regis	strant's telephone number, including area code: (281) 36	2-6800
		Not Applicable	
	(F	Former name or former address, if changed since last rep	ort.)
Check the appr	opriate box below if the Form 8-K filing is intended to simultaneously satis	sfy the filing obligation of the registrant under any of the	e following provisions:
☐ Written c	communications pursuant to Rule 425 under the Securities Act (17 CFR 230	0.425)	
☐ Soliciting	g material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14	4a-12)	
☐ Pre-com	nencement communications pursuant to Rule 14d-2(b) under the Exchange	e Act (17 CFR 240.14d-2(b))	
☐ Pre-com	nencement communications pursuant to Rule 13e-4(c) under the Exchange	Act (17 CFR 240.13a-4(c))	
Securities regis	stered pursuant to Section 12(b) of the Act:		
	Title of each class Common Stock, \$0.01 par value	Trading Symbol(s) NR	Name of each exchange on which registered New York Stock Exchange
Indicate by che chapter).	ck mark whether the registrant is an emerging growth company as defined	in Rule 405 of the Securities Act of 1933 (§230.405 of the Securities Act of 1933 (§23	this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this
Emerging grow	rth company		
If an emerging the Exchange A		use the extended transition period for complying with a	any new or revised financial accounting standards provided pursuant to Section 13(a) or

Item 7.01. Regulation FD Disclosure.

Newpark Resources, Inc. (the "Company") has prepared presentation materials (the "Presentation Materials") that management intends to use from time to time, on November 2, 2022, and thereafter, in presentations about the Company's operations and performance. The Company may use the Presentation Materials, possibly with modifications, in presentations to current and potential investors, lenders, creditors, insurers, vendors, customers, employees, and others with an interest in the Company and its business.

The information contained in the Presentation Materials is summary information that should be considered in the context of the Company's filings with the Securities and Exchange Commission and other public announcements that the Company may make by press release or otherwise from time to time. The Presentation Materials speak as of the date of this Current Report on Form 8-K. While the Company may elect to update the Presentation Materials in the future or reflect events and circumstances occurring or existing after the date of this Current Report on Form 8-K company specifically disclaims any obligation to do so. The Presentation Materials are furnished as Exhibit 99.1 to this Current Report on Form 8-K and are incorporated herein by reference. The Presentation Materials will also be posted in the Investors section of the Company's website, http://www.newpark.com for up to 90 days.

The information referenced under Item 7.01 (including Exhibit 99.1 referenced in Item 9.01 below) of this Current Report on Form 8-K is being "furnished" under "Item 7.01. Regulation FD Disclosure" and, as such, shall not be deemed to be "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that Section. The information set forth in this Current Report on Form 8-K (including Exhibit 99.1 referenced in Item 9.01 below) shall not be incorporated by reference into any registration statement, report or other document filed by the Company pursuant to the Securities Act of 1933, as amended (the "Securities Act"), except as shall be expressly set forth by specific reference in such filing.

Use of Non-GAAP Financial Information

To help understand the Company's financial performance, the Company has supplemented its financial results that it provides in accordance with generally accepted accounting principles ("GAAP") with non-GAAP financial measures. Such financial measures include earnings before interest, taxes, depreciation and amortization ("EBITDA"), Adjusted EBITDA, Adjusted EBITDA Margin, Free Cash Flow, Net Debt, and the Ratio of Net Debt to Capital.

We believe these non-GAAP financial measures are frequently used by investors, securities analysts and other parties in the evaluation of our performance and liquidity with that of other companies in our industry. Management uses these measures to evaluate our operating performance, liquidity and capital structure. In addition, our incentive compensation plan measures performance based on our consolidated EBITDA, along with other factors. The methods we use to produce these non-GAAP financial measures may differ from methods used by other companies. These measures should be considered in addition to, not as a substitute for, financial measures prepared in accordance with GAAP. Applicable reconciliations to the nearest GAAP financial measure of each non-GAAP financial measure are included in the attached Exhibit 99.1.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

Exhibit No. Description

99.1 Q3 2022 Presentation Materials

104 Cover Page Interactive Data File (formatted as Inline XBRL and contained in Exhibit 101)

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

NEWPARK RESOURCES, INC. (Registrant)

November 2, 2022 Date:

By:

/s/ Gregg S. Piontek
Gregg S. Piontek
Senior Vice President and Chief Financial Officer
(Principal Financial Officer)





Notice to Investors

Disclaimers

Forward Looking Statement

This presentation contains "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995, as amended. All statements of the contribution of the Private Securities Litigation Reform Act of 1995, as amended. All statements of the contribution of the private statements are not guarantees that our respectations will prove to be correct and involve a number of identifying them. These statements are not guarantees that our respectations will prove to be correct and involve a number of the private statements. These risk factors include, but are not limited to, risks related to our ability to execute our strategic actions; our product of ferring end of the private private statements. These risk factors include, but are not limited to, risks related to our ability to execute our strategic actions; our product of ferring endoughted in the private pri

Non-GAAP Financial Measur

This presentation includes references to financial measurements that are supplemental to the Company's financial performance as calculated in accordance with generally accepted accounting principles ("GAAP"). These non-GAAP financial measures include earnings before interest, taxes, depreciation and amortization ("EBITDA"). Adjusted EBITDA, Adjusted EBITDA Margin, Free Cash flow, Net Debt, and the Ratio of Net Debt to capital. We believe these non-GAAP financial measures are frequently used by investors, securities analysts and other is the evaluation of our performance and liquidity with that of other companies in our industry. Management uses these measures to evaluate our operating performance, liquidity and capital structure. In addition, our incentive compensation plan measures performance based on our consolidated EBITDA, along with other factors. The methods we use to produce these non-GAAP financial measures may differ from methods used by other companies. These measures should be considered in addition to, not as a substitute for, financial measures prepared in accordance with GAAP.

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Why Invest in Newpark Resources?

Leading Provider of Sustainable Technologies and Services Across the Energy Industry



Global presence in large-scale energy markets

Proven technologies that offer tangible economic and ESG benefits







Demonstrated ability to adapt and grow via successful expansion beyond O&G

Focusing investment on higher growth industrial opportunities to generate consistent cash flow generation





Reshaping the balance sheet and capital structure to support growth plans

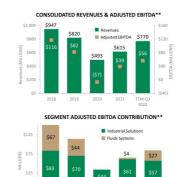
3.

Who are Newpark Resources Today?



Preeminent manufacturer and rental fleet provider of composite temporary worksite access solutions with a diversified customer base servicing utilities, renewable energy, oil & gas, construction, pipeline, and general access.





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* Source: 2022 Drilling Fluids Supplier Performance Report, Kimberlite International Olifield Research

** Adjusted EBITDA is a non-GAAP financial measure. See reconciliation to the most comparable GAAP measure in the Appendix to this presentation.

Strong Foundations for Value Creation & Growth

INDUSTRY LEADER



Proven credibility, leveraging decades of experience TECHNOLOGY DRIVEN



Sustainable **and** economically advantaged technology offerings

SERVICE CULTURE



Newpark Service Advantage recognized by global customer base* GLOBAL PRESENCE



Established presence in all continents, with primary focus on NAM (~70% of global revenues) and EMEA (~25%)

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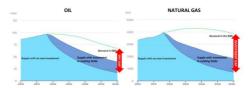
NEWPARK

d #1 in customer satisfaction globally, 2022 Drilling Fluids Supplier Performance Report, Kimberlite International Oilfield Research; Ranked #1 in Drilling-Related Services, 2022 EnergyPoint Research survi

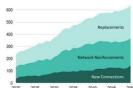
Serving Large-Scale, Long-Term End Markets

Multi Billion-Dollar Markets Provide Opportunity for Each Newpark Division to Scale

GLOBAL O&G SUPPLY & DEMAND (SUSTAINABLE DEVELOPMENT SCENARIO)



GLOBAL ANNUAL ELECTRICAL GRID INVESTMENT



~\$12T - \$26T Investment in Oil & Gas projected to meet demand in Sustainable Development Scenario over next 30 years

~\$14T Investment in global electrical grid to enable "electrification of everything"

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Source: (Left Charts & Data) International Energy Agency Fuel Report, Jan 2020 & Industry Investment Estimate
(Right Charts & Data) Bloomberg NFF& S&P Global Market intelligence, Feb 2021

Clear Strategic Focus

Prioritize investment into high returning industrial growth markets aligned to energy transition and sustainability tailwinds

Leverage strong foundations to expand sustainable technology and service solutions

Laser focus on operating cost and balance sheet discipline to fund growth responsibly, balancing growth investments with return of capital to shareholders

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Ability to Transition Business in Evolving Markets

From Origins as US Land Oil & Gas Services Provider



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Through Evolution by Focusing on Sustainable Technology

To Global Sustainable Technology and Services Provider across the Energy Industry

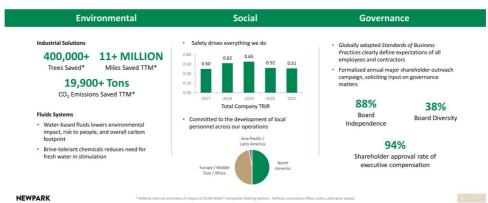






Proven Commitment to ESG

Board of Directors ESG Committee Provides Oversight



Business Segment Overview



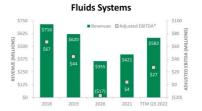


TTM Q3 2022 REVENUES (MIL)



- Consistent cash flow and solid ROI Strong Energy Transition market tailwinds Meaningful growth opportunities

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TTM Q3 2022 REVENUES (MIL)



- Strong O&G market tailwinds in NAM Land and EMEA
 Transformative actions reshaping portfolio to improve returns

Responsibly Managing Our Transition

35%

Reduction in Net Capital Employed from 2019 levels

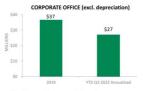


- Pending divestitures of U.S. minerals and Gulf of Mexico business units expected to drive \$90m+ reduction in Fluids Systems
 Transitioning Fluids HQ to multitenant facility, reducing cost burden

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27%

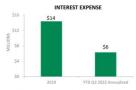
Reduction in Corporate Office expense from 2019 levels



Streamlining cost structure as business evolves

5%

Average borrowing rate on outstanding debt



- Leveraging asset-based lending to drive reductions in borrowing cost
- Primary bank facility matures in May 2027

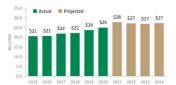
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Prioritizing Investment in High Returning Industrial Growth

10%**

Of Transmission Investment focused on worksite access; provides significant scale opportunity

US ELECTRICAL TRANSMISSION INVESTMENT*



11%

CAGR in Revenues from Utilities & Industrial Markets from 2018 - 2021

REVENUES FROM UTILITY AND OTHER INDUSTRIAL MARKETS

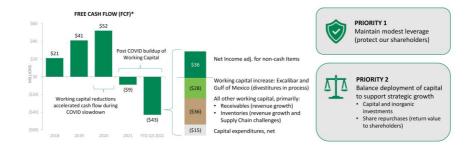


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80% 2021-2022 Newpark Capital Investments directed to expansion within Utilities & Industrial Markets

FCF Generation and Capital Allocation Philosophy

Q4 2022 Divestitures Set the Stage for Positive FCF Generation; Clear Priorities Established



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* Free Cash Flow is a non-GAAP financial measure. See reconciliation to the most comparable GAAP measure in the Appendix to this presentat

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Why Invest in Newpark Resources?

Leading Provider of Sustainable Technologies and Services Across the Energy Industry



Global presence in large scale energy markets



Demonstrated ability to transition and grow



Operate at both ends of the energy spectrum



Proven technologies with economic and ESG benefits



Focusing investment on higher growth industrial opportunities

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Capital structure to support growth plans



Consolidated Statements of Operations (unaudited)

		Th	ree I		Nine Months Ended					
	Se	ptember	J	une 30,	Se	eptember	Se	eptember	Se	ptember
(In thousands, except per share data)	3	30, 2022		2022	3	30, 2021	3	30, 2022	3	30, 2021
Revenues	\$	219,853	\$	194,144	\$	151,797	\$	590,435	\$	435,218
Cost of revenues		187,884		168,206		132,273		507,078		376,370
Selling, general and administrative expenses		24,207		24,330		23,864		72,970		67,755
Other operating (income) loss, net		(345)		(80)		1,723		(375)		(141)
Impairments and other charges		29,417		7,905		250		37,322		
Operating loss		(21,310)		(6,217)		(6,063)		(26,560)		(8,766)
Foreign currency exchange (gain) loss		(1,424)		(583)		25		(1,943)		(83)
Interest expense, net		1,875		1,638		2,176		4,719		6,748
Loss on extinguishment of debt		-				210		-		1,000
Loss before income taxes		(21,761)		(7,272)		(8,474)		(29,336)		(16,431)
Provision for income taxes		2,834		480		2,011		490		5,414
Net loss	\$	(24,595)	\$	(7,752)	\$	(10,485)	\$	(29,826)	\$	(21,845)
Calculation of EPS:										
Net loss - basic and diluted	\$	(24,595)	\$	(7,752)	\$	(10,485)	\$	(29,826)	\$	(21,845)
Weighted average common shares outstanding - basic		93,737		92,657		91,932		92,843		91,264
Dilutive effect of stock options and restricted stock awards		-		F		121		Ε.		-
Weighted average common shares outstanding - diluted		93,737	_	92,657	_	91,932		92,843	_	91,264
Net loss per common share - basic:	\$	(0.26)	\$	(0.08)	\$	(0.11)	\$	(0.32)	\$	(0.24)
Net loss per common share - diluted:	\$	(0.26)	\$	(0.08)	\$	(0.11)	\$	(0.32)	\$	(0.24)

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Operating Segment Results (unaudited)

		The	ree I	Months End	led		Nine Months Ended					
(In thousands)		ptember	d	lune 30, 2022		ptember		ptember	Septembe 30, 2021			
(in thousands) Revenues		0, 2022	_	2022	_	30, 2021		30, 2022	_	0, 2021		
Fluids Systems	Ś	168,621	S	145,261	S	107,955	Ś	454.896	S	292,897		
Industrial Solutions	\$	51,232	>	48,883	5	41,976	Þ	135,539	Þ	134,033		
Industrial Blending		51,232		40,003		1,866		133,339		8,288		
Total revenues	\$	219,853	\$	194,144	\$	151,797	\$	590,435	\$	435,218		
Operating income (loss)												
Fluids Systems (1)	\$	(24,193)	\$	425	\$	(6,646)	\$	(20,394)	\$	(19,944)		
Industrial Solutions		10,036		9,754		8,167		26,148		32,645		
Industrial Blending (2)		(526)		(8,912)		(64)		(10,324)		(1,269)		
Corporate office		(6,627)		(7,484)		(7,520)		(21,990)		(20,198)		
Total operating income (loss)	\$	(21,310)	\$	(6,217)	\$	(6,063)	\$	(26,560)	\$	(8,766)		
Segment operating margin												
Fluids Systems		-14.3%		0.3%		-6.2%		-4.5%		-6.8%		
Industrial Solutions		19.6%		20.0%		19.5%		19.3%		24.4%		
Industrial Blending		NM		NM		-3.4%		NM		-15.3%		

(1) Fluids Systems operating loss for the three and nine months ended September 30, 2022 includes \$29.4 million of non-cash impairment charges related to the long-lived assets and inventory associated with the exit of our Gulf of Mexico operations. Fluids Systems operating loss for the three months ended September 30, 2021 included \$4.0 million of charges primarily related to self-insured costs associated with Hurricane Ida damage to our Fourchon, Louisiana Fluids Systems operating base, facility exit, and severance costs. Fluids Systems operating loss for the nine months ended September 30, 2021 included \$4.6 million of charges primarily related to self-insured costs associated with Hurricane Ida damage to our Fourchon, Louisiana Fluids Systems operating base, facility exit, and severance costs.

(2) Industrial Blending operating loss for the three months ended June 30, 2022 and the nine months ended September 30, 2022 included a \$7.9 million non-cash charge for the impairment of the long-lived assets as well as exit and other costs related to the ongoing process to sell these assets.

Consolidated Balance Sheets (unaudited)

(In thousands, except share data)	Septer	mber 30, 2022	Decer	nber 31, 2021
ASSETS				
Cash and cash equivalents	\$	20,450	\$	24,08
Receivables, net		211,496		194,29
Inventories		160,039		155,34
Prepaid expenses and other current assets		14,162		14,78
Current assets held for sale		71,191		
Total current assets		477,338		388,51
Property, plant and equipment, net		189,899		260,25
Operating lease assets		23,195		27,56
Goodwill		46,853		47,28
Other intangible assets, net		20,664		24,95
Deferred tax assets		5,995		2,31
Other assets		2,740		1,99
Total assets	\$	766,684	\$	752,88
LIABILITIES AND STOCKHOLDERS' EQUITY				
Current debt	\$	23,431	\$	19,210
Accounts payable		104,803		84,58
Accrued liabilities		42,693		46,59
Current liabilities held for sale		1,882		
Total current liabilities		172,809		150,39
Long-term debt, less current portion		133,637		95,59
Noncurrent operating lease liabilities		19,534		22,35
Deferred tax liabilities		8,803		11,81
Other noncurrent liabilities		9,929		10,34
Total liabilities		344,712		290,50
Common stock, \$0.01 par value (200,000,000 shares authorized and				
111,357,108 and 109,330,733 shares issued, respectively)		1,114		1,09
Paid-in capital		639,196		634,92
Accumulated other comprehensive loss		(74,807)		(61,48)
Retained earnings		(6,504)		24,34
Treasury stock, at cost (17,310,231 and 16,981,147 shares,				
respectively)		(137,027)		(136,50)
Total stockholders' equity		421,972		462,38
Total liabilities and stockholders' equity	S	766,684	Ś	752.886

Consolidated Statements of Cash Flows (unaudited)

		Months End	ed Sept	
(In thousands)	2	022		2021
Cash flows from operating activities:				
Vet loss	\$	(29,826)	\$	(21,845)
Adjustments to reconcile net loss to net cash provided by (used in) operations:				
Impairments and other non-cash charges		37,322		
Depreciation and amortization		30,259		32,009
Stock-based compensation expense		5.102		5.721
Provision for deferred income taxes		(5,717)		282
Credit loss expense		721		426
Gain on sale of assets		(2,550)		(6,863)
Gain on insurance recovery		-		(849)
Loss on extinguishment of debt		2		1,000
Amortization of original issue discount and debt issuance costs		724		3,062
Change in assets and liabilities:				
Increase in receivables		(26,494)		(26,382)
Increase in inventories		(58,722)		(2,536
Increase in other assets		(3,976)		(2,535)
Increase in accounts payable		24.751		25,292
Increase in accrued liabilities and other		313		6.888
Net cash provided by (used in) operating activities		(28,093)		13,670
Cash flows from investing activities:				
Capital expenditures		(17,720)		(19,103
Proceeds from sale of property, plant and equipment		2,497		11,730
Proceeds from insurance property claim	0	(45.000)		85
Net cash used in investing activities		(15,223)		(7,288
Cash flows from financing activities:				
Borrowings on lines of credit		241,487		166,012
Payments on lines of credit		(199,549)		(150,132)
Purchases of Convertible Notes		-		(28,137)
Proceeds from term loan		3,754		8,258
Proceeds from financing obligation				8,004
Debt issuance costs		(999)		(295)
Purchases of treasury stock		(2,619)		(1,435)
Other financing activities		(2,251)		(458)
Net cash provided by financing activities		39,823		1,817
Effect of exchange rate changes on cash		(2,083)		(1,349)
Net increase (decrease) in cash, cash equivalents, and restricted cash		(5,576)		6,850
Cash, cash equivalents, and restricted cash at beginning of period		29,489		30,348
Cash, cash equivalents, and restricted cash at end of period	S	23,913	\$	37,198

Non-GAAP Financial Measures

(unaudited) The following tables reconcile the Company's net income (loss) or segment operating income (loss) calculated in accordance with GAAP to the non-GAAP financial measures of ERTDA and Adjusted ERTDA:

Consolidated				Twelve Mo	nths	Ended		Nine Months Ended					TTM Q3	
(In thousands)		2018		2019		2020		2021		2021		2022		2022
Net income (loss) (GAAP)	\$	32,281	\$	(12,946)	\$	(80,696)	\$	(25,526)	\$	(21,845)	\$	(29,826)	\$	(33,507)
Interest expense, net		14,864		14,369		10,986		8,805		6,748		4,719		6,776
Provision (benefit) for income taxes		14,997		9,788		(11,883)		7,293		5,414		490		2,369
Depreciation and amortization		45,899		47,144		45,314		42,225		32,009		30,259		40,475
EBITDA (non-GAAP)		108,041		58,355		(36,279)		32,797		22,326		5,642		16,113
Impairments and other charges				11,422		14,727						37,322		37,322
Fourchon, Louisiana hurricane-related costs								2,596		2,596				
Facility exit costs and other		19		2,631		(201)		2,399		1,691		1,150		1,857
Severance costs		4,621		3,814		4,773		1,898		1,697		519		721
Inventory write-downs		-		1,881		10,345		-		-		-		-
Gain on legal settlement		15				15		(1,000)		(1,000)		-		
(Gain) loss on extinguishment of debt		je.		-		(419)		1,000		1,000		-		-
Other		3,741		3,955		100		(849)		(849)		9		2
Adjusted EBITDA (non-GAAP)	S	116,403	Ś	82,058	Ś	(7.054)	Ś	38.841	Ś	27,461	Ś	44,633	S	56,013

The following table reconciles the Company's net cash provided by (used in) operating activities calculated in accordance with GAAP to the non-GAAP financial measure of free cash flow:

Consolidated	1	Twelve Mo	nths	Ended				Septem				
(In thousands)	2018		2019		2020		2021		2021		2022	
Net cash provided by (used in) operating activities												
(GAAP)	\$	63,403	\$	72,286	\$	55,791	\$	(3,013)	\$	13,670	\$	(28,093)
Capital expenditures		(45,141)		(44,806)		(15,794)		(21,793)		(19,103)		(17,720)
Proceeds from sale of property, plant and												
equipment		2,612		13,734		12,399		15,999		11,730		2,497
Free Cash Flow (non-GAAP)	\$	20,874	Ś	41,214	Ś	52,396	\$	(8,807)	\$	6,297	\$	(43,316)

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Non-GAAP Financial Measures (unaudited) The following tables reconcile the Company's segment operating income (loss) calculated in accordance with GAA Adjusted EBITDA, and Adjusted EBITDA Margin:

Fluids Systems				Twelve Mo	nths	Ended	Nine Months Ended					TTM Q3	
(In thousands)	2018		2019			2020	2021		2021		2022		2022
Revenues	\$	715,813	\$	620,317	\$	354,608	\$ 420,789	\$	292,897	\$	454,896	\$	582,788
Operating income (loss) (GAAP)	\$	40,337	\$	3,814	\$	(66,403)	\$ (19,012)	\$	(19,944)	\$	(20,394)	\$	(19,462)
Depreciation and amortization		20,922		21,202		20,555	17,877		13,585		11,517		15,809
EBITDA (non-GAAP)		61,259		25,016		(45,848)	(1,135)		(6,359)		(8,877)		(3,653)
Impairments and other charges		-		11,422		14,727	-				29,417		29,417
Fourchon, Louisiana hurricane-related costs				120			2,596		2,596		- 1		
Facility exit costs and other				2,631		(201)	2,399		1,691		-		708
Inventory write-downs		9		1,881		10,345			-		-		-
Severance costs		3,933		2,264		3,729	1,329		1,177		235		387
Other		1,908		605			(849)		(849)		-		
Adjusted EBITDA (non-GAAP)	\$	67,100	\$	43,819	\$	(17,248)	\$ 4,340	\$	(1,744)	\$	20,775	\$	26,859
Operating Margin (GAAP)		5.6%		0.6%		-18.7%	-4.5%		-6.8%		-4.5%		-3.3%
Adjusted EBITDA Margin (non-GAAP)		9.4%		7.1%		-4.9%	1.0%		-0.6%		4.6%		4.6%

Industrial Solutions		Twelve Months Ended								Nine Months Ended					
(In thousands)		2018		2019		2020		2021		2021	2022			2022	
Revenues	\$	230,735	\$	199,802	\$	130,469	\$	185,171	\$	134,033	\$	135,539	\$	186,677	
Operating income (GAAP)	\$	60,604	\$	47,466	\$	13,030	\$	42,117	\$	32,645	\$	26,148	\$	35,621	
Depreciation and amortization		21,321		21,763		20,127		19,304		14,344		16,171		21,131	
EBITDA (non-GAAP)		81,925		69,229		33,157		61,421		46,989		42,319		56,752	
Severance costs		634		434		437		302		253		161		210	
Gain on legal settlement								(1,000)		(1,000)					
Adjusted EBITDA (non-GAAP)	\$	82,559	\$	69,663	\$	33,594	\$	60,723	\$	46,242	\$	42,480	\$	56,962	
Operating Margin (GAAP)		26.3%		23.8%		10.0%		22.7%		24.4%		19.3%		19.1%	
Adjusted EBITDA Margin (non-GAAP)		35.8%		34.9%		25.7%		32.8%		34.5%		31.3%		30.5%	