UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): August 3, 2022



Newpark Resources, Inc. (Exact name of registrant as specified in its charter)

Delaware

(State or other jurisdiction of incorporation)

001-02960 (Commission File Number) 72-1123385

(I.R.S. Employer Identification No.)

77381

9320 Lakeside Boulevard, Suite 100 The Woodlands, Texas (Address of principal executive offices)

Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13a-4(c))

(Address of principal executive offices)

Registrant's telephone number, including area code: (281) 362-6800

Not Applicable

(Former name or former address, if changed since last report.)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

Securities registered pursuant to Section 12(b) of the Act:

Title of each class Common Stock, \$0.01 par value Trading Symbol(s)

Name of each exchange on which registered New York Stock Exchange

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 7.01. Regulation FD Disclosure.

Newpark Resources, Inc. (the "Company") has prepared presentation materials (the "Presentation Materials") that management intends to use from time to time, on August 3, 2022, and thereafter, in presentations about the Company's operations and performance. The Company may use the Presentation Materials, possibly with modifications, in presentations to current and potential investors, lenders, creditors, insurers, vendors, customers, employees, and others with an interest in the Company and its business.

The information contained in the Presentation Materials is summary information that should be considered in the context of the Company's filings with the Securities and Exchange Commission and other public announcements that the Company may make by press release or otherwise from time to time. The Presentation Materials speak as of the date of this Current Report on Form 8-K. While the Company may elect to update the Presentation Materials in the future or reflect events and circumstances occurring or existing after the date of this Current Report on Form 8-K and are incorporated herein by reference. The Presentation Materials will also be posted in the Investors section of the Company's website, http://www.newpark.com for up to 90 days.

The information referenced under Item 7.01 (including Exhibit 99.1 referenced in Item 9.01 below) of this Current Report on Form 8-K is being "furnished" under "Item 7.01. Regulation FD Disclosure" and, as such, shall not be deemed to be "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that Section. The information set forth in this Current Report on Form 8-K (including Exhibit 99.1 referenced in Item 9.01 below) shall not be incorporated by reference into any registration statement, report or other document filed by the Company pursuant to the Securities Act of 1933, as amended (the "Securities Act"), except as shall be expressly set forth by specific reference in such filing.

Use of Non-GAAP Financial Information

To help understand the Company's financial performance, the Company has supplemented its financial results that it provides in accordance with generally accepted accounting principles ("GAAP") with non-GAAP financial measures. Such financial measures include earnings before interest, taxes, depreciation and amortization ("EBITDA"), Adjusted EBITDA, Adjusted EBITDA Margin, Free Cash Flow, Net Debt, and the Ratio of Net Debt to Capital.

We believe these non-GAAP financial measures are frequently used by investors, securities analysts and other parties in the evaluation of our performance and liquidity with that of other companies in our industry. Management uses these measures to evaluate our operating performance, liquidity and capital structure. In addition, our incentive compensation plan measures performance based on our consolidated EBITDA, along with other factors. The methods we use to produce these non-GAAP financial measures may differ from methods used by other companies. These measures should be considered in addition to, not as a substitute for, financial measure prepared in accordance with GAAP. Applicable reconciliations to the nearest GAAP financial measure of each non-GAAP financial measure are included in the attached Exhibit 99.1.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits

Exhibit No. Description

99.1 Q2 2022 Presentation Materials

104 Cover Page Interactive Data File (formatted as Inline XBRL and contained in Exhibit 101)

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

NEWPARK RESOURCES, INC. (Registrant)

August 3, 2022 Date:

By:

/s/ Gregg S. Piontek
Gregg S. Piontek
Senior Vice President and Chief Financial Officer
(Principal Financial Officer)





Notice to Investors

Disclaimers

Forward Looking Statement

This presentation contains "forward-dooking statements" within the meaning of the Private Securities Litigation Reform Act of 1995, as amended. All statements other than statements of historical facts are forward-dooking statements. Which was a "mill," are "yound," "would," "would," securities," "belivers," "eliterates," "expects," "plains," "intends," and similar sepression are intended to identify these forward-dooking statements but are not the exclusive means of identifying them. These statements are not guarantees that our expectations will prove to be correct and involve a number of identifying them. These statements are not guarantees that our expectations will prove to be correct and involve a number of provents of the province of t

Non-GAAP Financial Measures

This presentation includes references to financial measurements that are supplemental to the Company's financial performance as calculated in accordance with generally accepted accounting principles ("CAAP"). These non-GAAP financial measures include earnings before interest, tasse, depreciation and amortization ("EBITOA"), doluted EBITOA. Adjusted EBITOA Margin, Frec each Rife Nye, Net Debt, and the Ratio of Net Debt to Capital. We believe these non-GAAP financial measures are frequently used by investors, securities analysis and other parties in the evaluation of our performance and iguidity with that of their companies in our industry, Management uses these measures to evaluate our operating performance, liquidity and capital stucture. In addition, our incentive compensation plan measures performance based on our consolidated EBITOA, along with other factors. The methods we use to produce these non-GAAP financial measures may differ from methods used by other companies. These measures should be provided and addition, no not as a substitute for Ginarial measures energy and produces on the CAAP.

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Why Invest in Newpark Resources?

Leading Provider of Sustainable Technologies and Services Across the Energy Industry



食 🗹 Global presence in large-scale energy markets

Demonstrated ability to adapt and grow via successful expansion beyond O&G





Proven technologies that offer tangible economic and ESG benefits

Focusing investment on higher growth industrial opportunities to generate consistent cash flow generation





Reshaping the balance sheet and capital structure to support growth plans

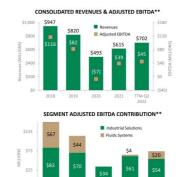
3.

Who are Newpark Resources Today?



Preeminent manufacturer and rental fleet provider of composite temporary worksite access solutions with a diversified customer base servicing utilities, renewable energy, oil & gas, construction, pipeline, and general access.





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NEWPARK

* Source: 2022 Drilling Fluids Supplier Performance Report, Kimberlite International Ciffield Research
*** Adjusted EBITDA is a non-GAAP financial measure. See reconciliation to the most comparable GAAP measure in the Appendix to this presentation.

Strong Foundations for Value Creation & Growth

PROVEN CREDIBILITY



Recognized industry leader, leveraging decades of experience TECHNOLOGY FOCUSED



Sustainable **and** economically advantaged technology offerings

SERVICE CULTURE



Newpark Service Advantage recognized by global customer base* GLOBAL PRESENCE



Established presence in all continents, with primary focus on NAM (~70% of global revenues) and EMEA (~25%)

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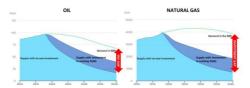
NEWPARK

nked #1 in customer satisfaction globally, 2022 Drilling Fluids Supplier Performance Report, Kimberlite International Olifield Research; Ranked #1 in Drilling-Related Services, 2022 EnergyPoint Research surv

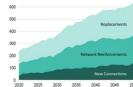
Serving Large-Scale, Long-Term End Markets

Multi Billion-Dollar Markets Provide Opportunity for Each Newpark Division to Reach Scale

GLOBAL O&G SUPPLY & DEMAND (SUSTAINABLE DEVELOPMENT SCENARIO)



GLOBAL ANNUAL ELECTRICAL GRID INVESTMENT



~\$12T - \$26T Investment in Oil & Gas projected to meet demand in Sustainable Development Scenario over next 30 years

~\$14T Investment in global electrical grid to enable "electrification of everything"

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Clear Strategic Focus

Prioritize investment into high returning industrial growth markets aligned to energy transition and sustainability tailwinds

Leverage strong foundations to expand sustainable technology and service solutions

Laser focus on operating cost and balance sheet discipline to fund growth responsibly, balancing growth investments with return of capital to shareholders

7

NEWPARK

Ability to Transition Business in Evolving Markets

From Origins as US Land Oil & Gas Services Provider



NEWPARK

Through Evolution by Focusing on Sustainable Technology



To Global Sustainable Technology and Services Provider across the Energy Industry

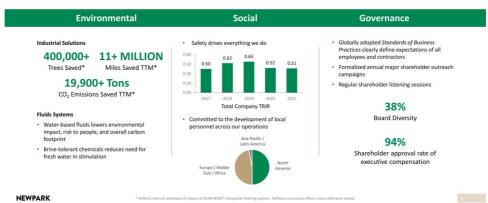






Proven Commitment to ESG

Board of Directors ESG Committee Provides Oversight

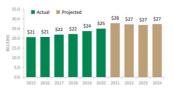


Prioritizing Investment in High Returning Industrial Growth

10%

Of typical Transmission investment spent on worksite access provides significant scale opportunity

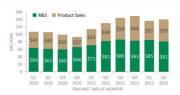
US ELECTRICAL TRANSMISSION INVESTMENT*



11%

CAGR in Revenues from Utilities & Industrial Markets from 2018 - 2021

REVENUES FROM UTILITY AND OTHER INDUSTRIAL MARKETS



10

80% 2021-2022 Capital Investments directed to expansion within Utilities & Industrial Markets

Responsibly Funding Our Transition

23%

Reduction in Net Capital Employed from 2019 levels

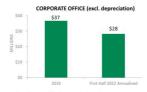


 U.S. mineral grinding business divestiture expected to drive additional \$50m+ reduction in Fluids Systems; will continue to target under-performing units for further improvements

NEWPARK

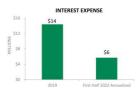
24%

Reduction in Corporate Office expense from 2019 levels



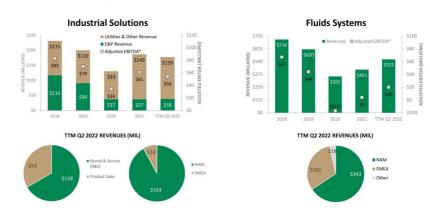
 Streamlining cost structure as business evolves 3%

Average borrowing rate on outstanding debt



- Leveraging asset-based lending to drive reductions in borrowing cost
- Primary bank facility matures in May 2027

Business Segment Revenue Contribution

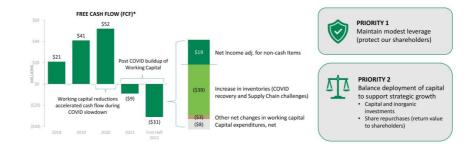


NEWPARK

* Adjusted EBITDA is a non-GAAP financial measure. See reconciliation to the most comparable GAAP measure in the Appendix to this presentati

FCF Generation and Capital Allocation Philosophy

Stabilizing Business Post-COVID & Supply Chain Disruption; Clear Priorities Established



NEWPARK

* Free Cash Flow is a non-GAAP financial measure. See reconciliation to the most comparable GAAP measure in the Appendix to this presentat

Why Invest in Newpark Resources?

Leading Provider of Sustainable Technologies and Services Across the Energy Industry



Global presence in large scale energy markets



Demonstrated ability to adapt and grow



Operate at both ends of the energy transition



Proven technologies with economic and ESG benefits



Focusing investment on higher growth industrial opportunities

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Capital structure to support growth plans



Consolidated Statements of Operations (unaudited)

		Th	ree I	Six Months Ended						
		lune 30,	N	1arch 31,		lune 30,	7	une 30,	J	une 30,
(In thousands, except per share data)		2022		2022		2021	2022		2021	
Revenues	\$	194,144	\$	176,438	\$	142,249	\$	370,582	\$	283,421
Cost of revenues		168,206		150,988		124,106		319,194		244,097
Selling, general and administrative expenses		24,330		24,433		22,980		48,763		43,891
Other operating (income) loss, net		(80)		50		(1,590)		(30)		(1,864)
Impairment	611	7,905		4.		100		7,905		
Operating income (loss)		(6,217)		967		(3,247)		(5,250)		(2,703)
Foreign currency exchange (gain) loss		(583)		64		224		(519)		(108)
Interest expense, net		1,638		1,206		2,164		2,844		4,572
Loss on extinguishment of debt		-		Ψ.		14		190		790
Loss before income taxes	_	(7,272)		(303)	Ξ	(5,635)		(7,575)		(7,957)
Provision (benefit) for income taxes		480		(2,824)		363		(2,344)		3,403
Net income (loss)	\$	(7,752)	\$	2,521	\$	(5,998)	\$	(5,231)	\$	(11,360)
Calculation of EPS:										
Net income (loss) - basic and diluted	\$	(7,752)	\$	2,521	\$	(5,998)	\$	(5,231)	\$	(11,360)
Weighted average common shares outstanding - basic		92,657		92,118		91,145		92,389		90,924
Dilutive effect of stock options and restricted stock awards				1,821		-		-		2
Weighted average common shares outstanding - diluted		92,657	Ξ	93,939		91,145	_	92,389		90,924
Net income (loss) per common share - basic:	\$	(0.08)	\$	0.03	\$	(0.07)	\$	(0.06)	\$	(0.12)
Net income (loss) per common share - diluted:	\$	(0.08)	\$	0.03	\$	(0.07)	\$	(0.06)	\$	(0.12)

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Operating Segment Results (unaudited)

		The	ree I	Months End	ed		Six Months Ended				
	June 30,			March 31, 2022		lune 30,	June 30,		June 30,		
(In thousands)		2022			2021		_	2022	2021		
Revenues											
Fluids Systems	\$	145,261	\$	141,014	\$	97,093	\$	286,275	\$	184,942	
Industrial Solutions		48,883		35,424		43,287		84,307		92,057	
Industrial Blending				- 3		1,869				6,422	
Total revenues	\$	194,144	\$	176,438	\$	142,249	\$	370,582	\$	283,421	
Operating income (loss)											
Fluids Systems	\$	425	\$	3,374	\$	(6,531)	\$	3,799	\$	(13,298)	
Industrial Solutions		9,754		6,358		11,298		16,112		24,478	
Industrial Blending (1)		(8,912)		(886)		(1,155)		(9,798)		(1,205)	
Corporate office		(7,484)		(7,879)		(6,859)		(15,363)		(12,678)	
Total operating income (loss)	\$	(6,217)	\$	967	\$	(3,247)	\$	(5,250)	\$	(2,703)	
Segment operating margin											
Fluids Systems		0.3%		2.4%		-6.7%		1.3%		-7.2%	
Industrial Solutions		20.0%		17.9%		26.1%		19.1%		26.6%	
Industrial Blending		NM		NM		-61.8%		NM		-18.8%	

⁽¹⁾ Industrial Blending operating loss for the three and six months ended June 30, 2022 includes a \$7.9 million non-cash charge for the impairment of the long-lived assets as well as certain exit and other costs related to the ongoing process to sell these assets.

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Consolidated Balance Sheets (unaudited)

(In thousands, except share data)	Jun	e 30, 2022	Decer	mber 31, 2021
ASSETS				
Cash and cash equivalents	\$	20,159	\$	24,088
Receivables, net		192,801		194,296
Inventories		190,171		155,341
Prepaid expenses and other current assets		17,800		14,787
Total current assets	8	420,931		388,512
Property, plant and equipment, net		242,062		260,256
Operating lease assets		25,500		27,569
Goodwill		47,132		47,283
Other intangible assets, net		22,006		24,959
Deferred tax assets		5,403		2,316
Other assets		2,890		1,991
Total assets	\$	765,924	\$	752,886
LIABILITIES AND STOCKHOLDERS' EQUITY				
Current debt	\$	22,484	\$	19,210
Accounts payable		94,587		84,585
Accrued liabilities		39,194		46,597
Total current liabilities		156,265		150,392
Long-term debt, less current portion		121,975		95,593
Noncurrent operating lease liabilities		20,488		22,352
Deferred tax liabilities		7,143		11,819
Other noncurrent liabilities		9,302		10,344
Total liabilities		315,173		290,500
Common stock, \$0.01 par value (200,000,000 shares authorized and				
111,287,933 and 109,330,733 shares issued, respectively)		1,113		1,093
Paid-in capital		637,293		634,929
Accumulated other comprehensive loss		(68,801)		(61,480)
Retained earnings		18,091		24,345
Treasury stock, at cost (17,288,261 and 16,981,147 shares,				
respectively)		(136,945)		(136,501)
Total stockholders' equity		450,751		462,386
Total liabilities and stockholders' equity	\$	765,924	\$	752,886

Consolidated Statements of Cash Flows (unaudited)

		Six Months E	nded Ju	
In thousands)		2022		2021
Cash flows from operating activities:				
Net income (loss)	\$	(5,231)	\$	(11,360)
Adjustments to reconcile net loss to net cash provided by (used in) operations:				
Impairment		7,905		
Depreciation and amortization		20,563		21,493
Stock-based compensation expense		3,198		3,273
Provision for deferred income taxes		(6,918)		402
Credit loss expense		447		230
Gain on sale of assets		(2,001)		(5,358)
Loss on extinguishment of debt		-		790
Amortization of original issue discount and debt issuance costs		587		2,068
Change in assets and liabilities:				
Increase in receivables		(5,350)		(5,594)
Increase in inventories		(38,660)		(209)
Increase in other assets		(5,196)		(2,236)
Increase in accounts payable		12,208		21,344
Increase (decrease) in accrued liabilities and other		(4,563)		994
Net cash provided by (used in) operating activities		(23,011)		25,837
Cash flows from investing activities:				
Capital expenditures		(9,515)		(10,477)
Proceeds from sale of property, plant and equipment		1,943		9,208
Net cash used in investing activities	_	(7,572)		(1,269)
Cash flows from financing activities:				
Borrowings on lines of credit		156,420		97,746
Payments on lines of credit		(129,914)		(100,469)
Purchases of Convertible Notes		1.0		(18,107)
Proceeds from term loan		3,754		8,258
Debt issuance costs		(997)		(196)
Purchases of treasury stock		(2,537)		(1,350)
Other financing activities		296		808
Net cash provided by (used in) financing activities		27,022		(13,310)
Effect of exchange rate changes on cash		(1,412)	_	(591)
Net increase (decrease) in cash, cash equivalents, and restricted cash		(4,973)		10,667
Cash, cash equivalents, and restricted cash at beginning of period	12	29,489	0	30,348
Cash, cash equivalents, and restricted cash at end of period	\$	24,516	\$	41,015

The following tables reconcile the Company's net income (loss) or segment operating income (loss) calculated in accordance with GAAP to the non-GAAP financial measures of EBITDA and Adjusted EBITDA:

Consolidated			Twelve Mo	Ended	Six Months Ended				TTM Q2					
(In thousands)		2018		2019		2020		2021		2021		2022		2022
Net income (loss) (GAAP)	5	32,281	S	(12,946)	5	(80,696)	5	(25,526)	5	(11,360)	5	(5,231)	5	(19,397)
Interest expense, net		14,864		14,369		10,986		8,805		4,572		2,844		7,077
Provision (benefit) for income taxes		14,997		9,788		(11,883)		7,293		3,403		(2,344)		1,546
Depreciation and amortization		45,899		47,144		45,314		42,225		21,493		20,563		41,295
EBITDA (non-GAAP)		108,041		58,355		(36,279)	Т	32,797		18,108		15,832		30,521
Impairments and other charges		-		11,422		14,727				-		7,905		7,905
Fourchon, Louisiana hurricane-related costs		-						2,596						2,596
Facility exit costs and other		-		2,631		(201)		2,399		-		761		3,160
Severance costs		4,621		3,814		4,773		1,898		1,057		520		1,361
Inventory write-downs		-		1,881		10,345				-		-		
Gain on legal settlement		-				-		(1,000)		(1,000)				
(Gain) loss on extinguishment of debt		-				(419)		1,000		790				210
Other		3,741		3,955				(849)		-				(849)

Non-GAAP Financial Measures (unaudited)

The following table reconciles the Company's net cash provided by (used in) operating activities calculated in accordance with GAAP to the non-GAA financial measure of free cash flow:

Consolidated					ded							
(In thousands)	2018			2019 2020		2021			2021		2022	
Net cash provided by (used in) operating												
activities (GAAP)	\$	63,403	\$	72,286	\$	55,791	\$	(3,013)	\$	25,837	\$	(23,011)
Capital expenditures		(45,141)		(44,806)		(15,794)		(21,793)		(10,477)		(9,515)
Proceeds from sale of property, plant and												
equipment		2,612		13,734		12,399		15,999		9,208		1,943
Free Cash Flow (non-GAAP)	\$	20,874	\$	41,214	\$	52,396	\$	(8,807)	\$	24,568	\$	(30,583)

The following tables reconcile the Company's segment operating income (loss) calculated in accordance with GAAP to the non-GAAP financial measures of EBITDA, Adjusted EBITDA, and Adjusted EBITDA Margin:

Non-GAAP Financial Measures (unaudited)

Fluids Systems			Twelve Months Ended						Six Months Ended					TTM Q2	
(In thousands)		2018		2019		2020		2021		2021		2022		2022	
Revenues	\$	715,813	\$	620,317	5	354,608	5	420,789	5	184,942	5	286,275	5	522,122	
Operating income (loss) (GAAP)	5	40,337	\$	3,814	\$	(66,403)	5	(19,012)	5	(13,298)	\$	3,799	5	(1,915)	
Depreciation and amortization		20,922		21,202		20,555		17,877		9,164		7,919		16,632	
EBITDA (non-GAAP)		61,259		25,016		(45,848)		(1,135)		(4,134)		11,718		14,717	
Impairments and other charges				11,422		14,727		-				-		-	
Fourchon, Louisiana hurricane-related cost		-		-		-		2,596		-				2,596	
Facility exit costs and other				2,631		(201)		2,399						2,399	
Inventory write-downs				1,881		10,345								-	
Severance costs		3,933		2,264		3,729		1,329		613		235		951	
Other		1,908		605				(849)						(849)	
Adjusted EBITDA (non-GAAP)	5	67,100	\$	43,819	5	(17,248)	\$	4,340	5	(3,521)	5	11,953	\$	19,814	
Operating Margin (GAAP)		5.6%		0.6%		-18.7%		-4.5%		-7.2%		1.3%		-0.4%	
Adjusted EBITDA Margin (non-GAAP)		9.4%	_	7.1%	_	-4.9%	_	1.0%	_	-1.9%	_	4.2%		3.8%	

Industrial Solutions			Twelve Months Ended							Six Months Ended				TTM Q2	
(In thousands)		2018		2019		2020		2021		2021	2022			2022	
Revenues	\$	230,735	5	199,802	5	130,469	5	185,171	5	92,057	\$	84,307	5	177,421	
Operating income (GAAP)	S	60,604	5	47,466	5	13,030	5	42,117	S	24,478	5	16,112	S	33,751	
Depreciation and amortization		21,321		21,763		20,127		19,304		9,604		10,804		20,504	
EBITDA (non-GAAP)		81,925		69,229		33,157		61,421		34,082		26,916		54,255	
Severance costs		634		434		437		302		238		161		225	
Gain on legal settlement		(*)		-	_			(1,000)		(1,000)					
Adjusted EBITDA (non-GAAP)	S	82,559	\$	69,663	5	33,594	S	60,723	5	33,320	5	27,077	5	54,480	
Operating Margin (GAAP)		26.3%	\equiv	23.8%		10.0%		22.7%		26.6%		19.1%		19.0%	
EBITDA Margin (non-GAAP)		35.8%		34.9%		25.7%		32.8%		36.2%		32.1%		30.7%	

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