UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): December 2, 2008

NEWPARK RESOURCES, INC.

(Exact name of registrant as specified in its charter)

Delaware	1-2960	72-1123385
(State or other Jurisdiction of Incorporation)	(Commission File Number)	(IRS Employer Identification No.)
incorporation)		
2700 Research Forest Drive, S	Suite 100	
The Woodlands, TX		77381
(Address of Principal Executive	Offices)	(Zip Code)
	telephone number, including area code: (2	<u>, </u>
Check the appropriate box below if the Forunder any of the following provisions:	m 8-K filing is intended to simultaneously	y satisfy the filing obligation of the registrant
o Written communications pursuant to Rule	425 under the Securities Act (17 CFR 23	30.425)
o Soliciting material pursuant to Rule 14a-1	2 under the Exchange Act (17 CFR 240.	14a-12)
o Pre-commencement communications purs	suant to Rule 14d-2(b) under the Exchang	e Act (17 CFR 240.14d-2(b))
o Pre-commencement communications purs	suant to Rule 13e-4(c) under the Exchang	e Act (17 CFR 240.13e-4(c))

Item 7.01 Regulation FD Disclosure.

On December 2, 2008 Paul L. Howes, President and Chief Executive Officer and James E. Braun, Vice President and Chief Financial Officer of Newpark Resources, Inc. ("Newpark"), presented the information furnished in Exhibit 99.1 to this report at the Oppenheimer Oil Services and Equipment Conference. Exhibit 99.1 is incorporated in this Item 7.01 by reference. The presentation materials will also be posted in the Investor Information section of Newpark's website, http://www.newpark.com for 90 days after the event.

The information referenced under Item 7.01 (including Exhibit 99.1 referenced in Item 9.01 below) of this Current Report on Form 8-K is being "furnished" under "Item 7.01. Regulation FD Disclosure" and, as such, shall not be deemed to be "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that Section. The information set forth in this Current Report on Form 8-K (including Exhibit 99.1 referenced in Item 9.01 below) shall not be incorporated by reference into any registration statement, report or other document filed by Newpark pursuant to the Securities Act of 1933, as amended (the "Securities Act"), except as shall be expressly set forth by specific reference in such filing. Newpark does not undertake to update the information as posted on its website; however, it may post additional information included in future press releases and Forms 8-K, as well as posting its periodic Exchange Act reports.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

99.1 Presentation at the Oppenheimer Oil Services and Equipment Conference.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

NEWPARK RESOURCES, INC.

Dated: December 2, 2008 By: __/s/ James E. Braun

James E. Braun, Vice President and Chief Financial Officer (Principal Financial Officer)

EXHIBIT INDEX

Exhibit No. 99.1 **Description**Presentation at the Oppenheimer Oil Services and Equipment Conference.



Newpark

Newpark Resources, Inc.

December 2008



Forward-Looking Statements

This news release contains forward-looking statements within the meaning of the Private Securities Litigation Reform Act that are based on management's current expectations, estimates and projections. All statements that address expectations or projections about the future, including Newpark's strategy for growth, product development, market position, expected expenditures and financial results are forward-looking statements. Some of the forward-looking statements may be identified by words like "expects," "anticipates," "plans," "intends," "projects," "indicates," and similar expressions. These statements are not guarantees of future performance and involve a number of risks, uncertainties and assumptions. Many factors, including those discussed more fully elsewhere in this presentation and in documents filed with the Securities and Exchange Commission by Newpark, particularly its Annual Report on Form 10-K for the year ended December 31, 2007, as well as others, could cause results to differ materially from those stated. These factors include, but are not limited to, the instability and effect of the credit and capital markets on the economy in general and the oil and gas industry in particular, the access to the credit markets by both Newpark and Newpark's customers, the outlook for drilling activity in North America and the rest of the world, the investigation of the certain accounting matters by the Securities and Exchange Commission; changes in the laws, regulations, policies and economic conditions, including inflation, interest and foreign currency exchange rates, of countries in which Newpark does business; competitive pressures; successful integration of structural changes, including restructuring plans, acquisitions, divestitures and alliances; cost of raw materials, research and development of new products, including regulatory approval and market acceptance; and seasonality of sales of Newpark products. Newpark's filings with the Securities and Exchange Commission can be obtained at no charge at ww



Company Overview

- Specialized provider of:
 - □ Fluids Systems and Engineering
 - □ Well Site Construction Services
 - Environmental Services
- Customers:
 - Oil and Gas Industry
- Key geographic markets:
 - North America
 - North Africa
 - □ Eastern Europe
 - South America









Mission & Vision

- Leadership, focus, growth
- Achieve best-in-class competitive positioning and performance in each business line
- Position for long-term growth through disciplined approach to strategic investments
- Build a strong reputation with investors by delivering consistent performance to realize the inherent value of our services









Experienced Leadership

- Paul Howes, President & CEO
- Jim Braun, VP & CFO
- Mark Airola, GC & Admin Officer
- Bruce Smith, President
 Fluids Systems and Engineering
- Bill Moss, President
 Mats and Integrated Services
- Tom Eisenman, President Excalibar Minerals LLC
- Sammy Cooper, President Environmental Services







Overall Growth Strategy

- Grow Fluids Systems and Engineering
 - Organically / Acquisitions / Domestically / Internationally
- Expand scope and geographic position in Well Site Construction Services
 - □ Acquired SEM Construction, based in Western Colorado
- Maintain Environmental Services leadership position
 - Sale to CCS terminated
 - Invest prudently to maintain cash flow



Fluids Systems and Engineering Strategy

- Core business line about 85% of revenues
- Technologically advanced & unique fluid systems
 - □ DeepDrill[®], FlexDrill, DeepDrill II and family of specialized water-based products have performance applications for off-shore deepwater and shelf, as well as land based drilling
- Opportunity to increase market share in a growing market
 - Newpark is ranked 4th in both domestic & global drilling fluids²
 - 15% U.S.market share¹
 - 7% global market share²
- Organic and acquisition growth
 - Continued penetration of large integrated oil companies and NOC's
 - Continued investments in technology
 - Targeted acquisitions

Source: Company estimate
 Source: Spears & Associates, Inc.

NYSE: NR

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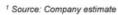


Fluids Systems and Engineering Scope

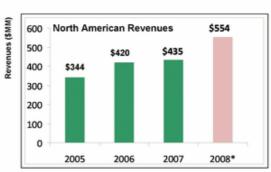
of Operations

North America Stronghold

- Serves major North America basins; well-positioned to expand
- Growing market share vis-a-vis other players
- Approximately 20% share of North American markets served, up from 16% in 2006¹
- Substantial service facilities network
- New contracts in Rockies and Gulf Coast with independents and in GOM deepwater with IOC



^{* 9} months annualized





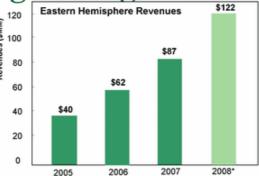


Fluids Systems and Engineering
Scope of Operations

[20] Eastern Hemisphere F

Expanding Internationally

- Aggressive international expansion
- Increased drilling activity leading market share gains in Eastern Hemisphere
- Targeted growth markets
 - □ Core: Italy, Algeria, Libya & Tunisia
 - Growth opportunities: Egypt, Romania, Hungary
- Recent "landmark" events
 - Nearing completion of 3rd well in Black Sea
 - Offshore work in Libya with NOC
 - Offshore contracts in Brazil





^{* 9} months annualized



Brazilian Market Expansion

- Newly constructed Brazilian fluids plant, operational in September 2008
- Leveraging assets to build presence in Brazilian markets
- Offshore contract with Petrobras valued at approximately 350 million Brazilian Real
- Expect formal signing of Petrobras contract in fourth quarter 2008
- First offshore deepwater shipment in Q3 2008 under contract with IOC
- Brazilian revenues were \$8.5 million year-to-date 2008 compared to \$600,000 in all of 2007

*Locations: Rio de Janeiro, Macae





Well Site Construction Services

Well Site Services

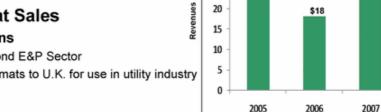
- Leverage existing customer relationships
 - □ Advantage of often being first service provider
 - □ Expand product and service offerings in the well site preparation market



- Growth opportunities beyond Gulf Coast region
- Colorado acquisition
- Maximize rental versus sales mix

Composite Mat Sales

- Improve returns
 - □ Expand beyond E&P Sector
 - Redeployed mats to U.K. for use in utility industry



* 9 months annualized

NYSE: NR



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2008*



Environmental Services

- Processes and disposes of E&P waste generated by customers
 - Non-hazardous oilfield
 - Naturally occurring radioactive waste
 - Industrial waste
- Leading market position in U.S. Gulf Coast
 - □ Use low pressure injection techniques
 - Waste disposed into unique geological structures underground
- Projected annual revenues of approx. \$60 million and operating margin of 15%



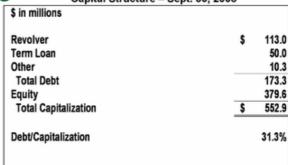


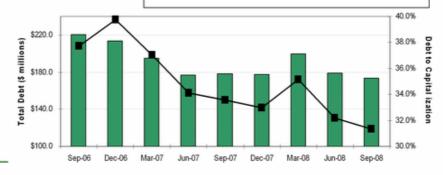


Solid Capital Structure

Capital S	tructure –	Sept.	30.	2008

- Strong cash flow has allowed \$48 million debt reduction over last two years
- Includes \$15 million share repurchases
- No significant near-term debt maturities: \$10 million per year next four years







Third Quarter 2008 Highlights

- Record total revenues of \$212 million, up 38% from Q3 07 and 9% from Q2 08
- Income from continuing operations up 53% YOY to \$0.13 per diluted share
- Improvements in all regions due to higher activity levels, market share gains and some pricing improvement
- New contracts and deepwater opportunities in Brazil
- Fluid Systems & Engineering
 - Revenues up 45% YOY; U.S. revenues rose 43% due to market share gains and 11% higher rig activity; Eastern Hemisphere revenues rose 27%.
 - □ Brazilian operations contributed revenues of \$4.7 million in Q3 08
- Well Site Construction Services ("Mats")
 - Revenues fell 5% YOY, but saw sequential improvement in Louisiana rig activity and related mat rental business.
 - Relocated 2,000 composite mats to U.K. to improve utilization and operating margins; mats currently under lease to U.K. utility industry



Investment Considerations

Leadership

Management team with significant industry experience in place

Growth Initiatives

- Growing Fluids organically and through acquisitions
- Growing well site construction through additional products, services and geographic and industry mix

Driving results to maximize shareholder value

- Growth in revenues and EPS
- Maintaining maximum flexibility in uncertain market through strong cash generation and liquidity



Newpark

Thank you for your interest!



Newpark

Appendix



Newpark Resources, Inc. Consolidated Statements of Operations

(Unaudited)		Three ! Ended Sep				Nine M Ended Seg		_
(In thousands, except per share data)		2008		2007		2008		2007
Revenues	s	211,568	s	153,778	s	584,067	s	453,024
Cost of revenues		184,836		133,756		515,656		393,176
		26,732		20,022		68,411		59,848
General and administrative expenses	_	6,816	_	4,567	_	16,593	_	17,833
Operating income		19,916		15,455		51,818		42,015
Foreign currency exchange loss (gain)		36		(57)		133		(279)
Interest expense, net	_	2,499		3,950		8,375	_	12,182
Income from continuing operations before income taxes		17,381		11,562		43,310		30,112
Provision for income taxes	_	5,714	_	3,950	_	14,301	_	10,586
Income from continuing operations		11,667		7,612		29,009		19,526
(Loss) income from discontinued operations, net of tax		(1,249)		(229)		2,762		2,563
Loss from disposal of discontinued operations, net of tax	_		_		_		_	(2,173)
Net income	S	10,418	S	7,383	\$	31,771	<u>S</u>	19,916
Basic weighted average common shares outstanding		88,682		90,085		89,227		89,965
Diluted weighted average common shares outstanding		89,109		90,542		89,569		90,503
Income per common share (basic and diluted):								
Income from continuing operations	S	0.13	s	0.08	s	0.32	s	0.22
(Loss) income from discontinued operations	_	(0.01)	_		_	0.03	_	
Net income per common share	<u>s</u>	0.12	S	0.08	\$	0.35	S	0.22



Newpark Resources, Inc. Consolidated Balance Sheets

(In thousands, except share data)		tember 30, 2008	December 31, 2007		
ASSETS	(U	naudited)			
Cash and cash equivalents	s	10,888	s	5,741	
Receivables, net		186,628	-	141,949	
Inventories		121,226		120,202	
Deferred tax asset		23,359		28,439	
Prepaid expenses and other current assets		13,586		12,131	
Assets of discontinued operations		80,556		86,628	
Total current assets		436,243		395,090	
Property, plant and equipment, net		165,183		159,094	
Goodwill		61,913		62,616	
Deferred tax asset, net		383		408	
Other intangible assets, net		16,425		18,474	
Other assets		4,471		6,097	
Total assets	S	684,618	\$	641,779	
LIABILITIES AND STOCKHOLDERS' EQUITY					
Foreign bank lines of credit	S	9,234	S	7,297	
Current maturities of long-term debt		10,397		11,565	
Accounts payable		71,269		62,505	
Accrued liabilities		31,787		20,367	
Liabilities of discontinued operations		14,022		10,456	
Total current liabilities		136,709		112,190	
Long-term debt, less current portion		153,635		158,616	
Deferred tax liability		10,977		5,923	
Other noncurrent liabilities	_	3,697	_	4,386	
Total liabilities		305,018		281,115	
Common Stock, \$0.01 par value, 100,000,000 shares authorized					
91,064,717 and 90,215,715 shares issued, respectively		910		902	
Paid-in capital		455,856		450,319	
Accumulated other comprehensive income		10,701		13,988	
Retained deficit		(72,774)		(104,545)	
Less treasury stock, at cost; 2,618,195 shares		(15,093)			
Total stockholders' equity		379,600		360,664	
Total Liabilities and Stockholders' Equity	S	684,618	S	641,779	

NYSE: NR

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Newpark Resources, Inc. Operating Segment Results

(Unaudited)			Thre	e Months Ended		
(In thousands)	Septer	mber 30, 2008	J	une 30, 2008	Septer	nber 30, 2007
Segment revenues						
Fluids systems and engineering	\$	188,975	S	169,128	S	129,986
Mats and integrated services		22,593		24,904		23,792
Total segment revenues	\$	211,568	S	194,032	S	153,778
Segment operating income						
Fluids systems and engineering	\$	25,601	S	18,104	S	15,467
Mats and integrated services		1,131		2,417		4,555
Total segment operating income	\$	26,732	S	20,521	S	20,022
Segment operating margin						
Fluids systems and engineering		13.5%		10.7%		11.9%
Mats and integrated services		5.0%		9.7%		19.1%
Total segment operating margin		12.6%		10.6%		13.0%



Newpark Resources, Inc. Consolidated Statements of Cash Flows

Unaudited	Nine Months Ended				
		ber 30,			
in thousands)	2008	2007			
Cash flows from operating activities:					
etineom e	\$ 31,771	\$ 19,916			
djustments to reconcile net income to net cash provided by operations:					
N et in com e from discontinued operations	(2,762)	(2,563)			
N et loss on disposal of discontinued operations		2.173			
epreciation and amortization	18,283	14,835			
tock-based compensation expense	4,034	2,270			
rovision for deferred income taxes	10,130	8,385			
rovision for doubtful accounts	1,752	5 3 0			
Sain) loss on sale of assets	(34.5)	193			
hange in assets and liabilities:					
(Increase) decrease in receivables	(49,170)	3,872			
Increase in inventories	(7,038)	(1,340)			
Increase in other assets	(3,871)	(3,994)			
Increase in accounts payable	9,635	7,606			
Increase (decrease) in accrued liabilities and other	10,901	(4.099)			
et operating activities of continuing operations	23,320	47,784			
ot operating activities of discontinued operations	13,899	15,018			
ash provided by operating activities	37,219	62,802			
flows from investing activities:					
pital expenditures	(16,621)	(13,227)			
occeds from sale of property, plant and equipment	52 2	8 8 8			
siness acquisitions		(21,919)			
nvesting activities of continuing operations	(16,099)	(34,258)			
evesting activities of discontinued operations	(551)	1.53			
ash used in investing activities	(16,650)	(34,105)			
flows from financing activities;					
et payments on lines of credit	(1,625)	(15,766)			
incipal payments on notes payable and long-term debt	(2,116)	(20,806)			
occeds from exercise of stock options and ESPP	1,897	2,016			
rehase of treasury stock	(15,093)				
financing activities of continuing operations	(16,937)	(34,556)			
financing activities of discontinued operations	(63)	(45)			
cash used in financing activities	(17,000)	(34,601)			
ct of exchange rate changes	1,578	5 8 0			
increase (decrease) in cash and cash equivalents	5,147	(5,324)			
h and cash equivalents at beginning of year	5,741	12,736			
sh and eash equivalents at end of year	\$ 10,888	\$ 7,412			

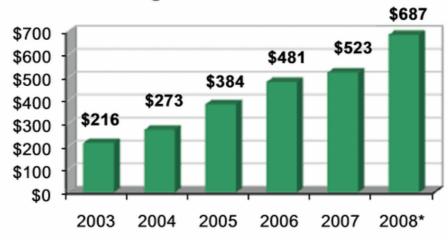
NYSE: NR

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Fluids Systems and Engineering

Segment Revenues



* 9 months annualized

NYSE: NR

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15%

12%

9%

6% 3% 0% 5.4%

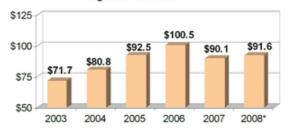
Fluids Systems and Engineering



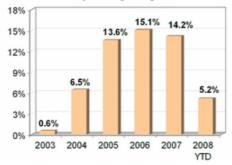




Well Site Construction Services Segment Revenues



Operating Margins





Management Biographies

Paul L. Howes, President & CEO: Paul joined Newpark's Board of Directors and was appointed its Chief Executive Officer in March 2006. In June 2006, Mr. Howes also was appointed as Newpark's President. Mr. Howes' career has included experience in the defense industry, chemicals and plastics manufacturing, and the packaging industry. From 2002 until October 2005, he served as President and Chief Executive Officer of Astaris LLC, a primary chemicals company headquartered in St. Louis, Missouri, with operations in North America, Europe and South America. Prior to this, from 1997 until 2002, he served as Vice President and General Manager, Packaging Division, for Flint Ink Corporation, a global ink company headquartered in Ann Arbor, Michigan with operations in North America, Europe, Asia Pacific and Latin America.

James E. Braun, VP & CFO: Jim joined Newpark in October 2006 as its Vice President and Chief Financial Officer. Before joining Newpark, since 2002, Mr. Braun was Vice President, Finance, of Baker Oil Tools, one of the largest divisions of Baker Hughes Incorporated, a leading provider of drilling, formation evaluation, completion and production products and services to the worldwide oil and gas industry. From 1998 until 2002, Mr. Braun was Vice President, Finance and Administration, of Baker Petrolite, the oilfield specialty chemical business division of Baker Hughes Incorporated. Previously, he served as Vice President and Controller of Baker Hughes Incorporated, and he was with Deloitte & Touche prior to joining Baker Hughes Incorporated.

Mark J. Airola, GC & Admin Officer: Mark joined Newpark in October 2006 as its Vice President, General Counsel and Chief Administrative Officer. Mr. Airola has practiced law for 22 years, primarily with large, publicly traded companies. Most recently, Mr. Airola was Assistant General Counsel and Chief Compliance Officer for BJ Services Company, a leading provider of pressure pumping and other oilfield services to the petroleum industry, serving as an executive officer since 2003. From 1988 to 1995, he held the position of Senior Litigation Counsel at Cooper Industries, Inc., a global manufacturer of electrical products and tools, with initial responsibility for managing environmental regulatory matters and litigation and subsequently managing the company's commercial litigation.



Management Biographies

Bruce C. Smith, President Fluids Systems and Engineering: Bruce joined Newpark in April 1998 as Vice President, International. Since October 2000, he has served as President of its subsidiary Newpark Drilling Fluids, L.P. Prior to joining Newpark, Mr. Smith was the Managing Director of the U.K. operations of M-I Swaco, a competitor of Newpark Drilling Fluids, where he was responsible for two business units, including their drilling fluids unit.

William D. Moss, President Mats & Integrated Services: Bill joined Newpark in June 2008 as President, Mats and Integrated Services. Before joining Newpark, Mr. Moss held management positions at BJ Services Company, most recently, since 1997, as Division President of BJ Chemical Services, a provider of production and industrial chemicals, remedial pumping and capillary services to US and international customers. He previously served as Director, Logistics, of BJ Services with responsibility for worldwide logistics organization. From 1988 to 1995 Moss was Vice-President, International Operations of Western Petroleum Services International and prior to that, he spent 10 years in numerous leadership positions at Western Company of North America.

Thomas E. Eisenman, President Excalibar Minerals LLC: Tom joined Newpark in August 1997 as President of Excalibar Minerals LLC, when Newpark purchased Excalibar Minerals Inc., an industrial minerals processing and marketing company founded by Mr. Eisenman in 1990. Prior to starting Excalibar Minerals he had served as Vice-President of Minerals at Milpark Drilling Fluids Inc., a division of Baker Hughes Inc. from 1986 thru 1990 and President of Eisenman Chemical Co. a wholesale chemical supplier with \$65 million in annual sales to the drilling service industry from 1979 thru 1986.



Management Biographies

Samuel L. Cooper, President Environmental Services: Sammy joined Newpark in August 2005 as Vice President-Sales and in November 2005 became President of its subsidiary, Newpark Environmental Management Company, LLC. Prior to joining Newpark, from February 2002 to July 2005, he was at USFilter, a Siemens business that recovers, recycles and reuses lubricants and fluids, where he served as Southeast Regional Business Unit Manager then as Director of Operations of the Hydrocarbon Recovery group. From August 1998 through October 2001, he served as Senior Vice President and then as Regional Vice President of U.S. Liquids Inc., a provider of liquid waste management services.